Plugged ~ abandoned 11/29/79

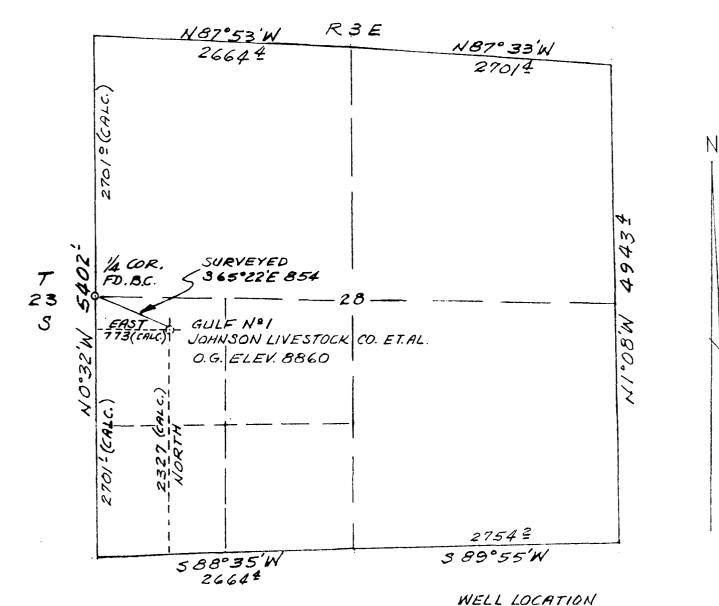
THE BURE stered in MID Mie Chached by Chief ocation Map Pinned Approval Letter ard Indexed Disapproval Letter CONFLETION DATA: Pate Well Completed J Location Inspected Bond released WW.... TA.... State of Fee w.... 08.... BA.V... briller's los.. Electric Logs (No.) Brancia I.a.... Dual I Lat. -- Est. ---- M-L.... Sonica..... BMC Scale Ch..... Chago.... Chago..... Charte.....

102 19^N

SUBMIT IN TEPLICATE* (Other instructions on reverse side)

STATE OF UTAH

OIL	OIL & GAS CONSERVATION COMMISSION 5. LEASE DESIGNATION AND SER				AND ABRIAL NO.		
APPLICATION	FOR PERMIT	O DRILL,	DEEPI	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTI	DE OR TRIBE NAME
	LL X	DEEPEN		PLUG BAC	K 🗆	7. UNIT AGREEMENT	NAME
O. TYPE OF WELL OIL GA				NGLE X MULTIP		8. FARM OR LEASE NA	AMB
NAME OF OPERATOR	ELL OTHER		Z	ZONE EN ZONE	<u> </u>	Johnson Lives	
	1 Corporation				-"	9. WELL NO.	STOCK CO. EL
ADDRESS OF OPERATOR	.r corporation					1	,
	Box 670, Hobbs,	NTM 99240			4	10. FIELD AND POOL.	OR WILDCAT
	eport location clearly and		th any S	tate requirements.*)		Wildcat	
A & cumfoco	27' FSL & 773'		-	,	;		BLK.
At proposed prod. zone		rm NW S	SW			Sec. 28 - T2	
DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	<u>r</u>	<u>_</u>	12. COUNTY OR PARIS	
. DIGIRION IN MILLON IN	THE PROPERTY OF THE PARTY OF TH			_		Sevier	Utah
, DISTANCE FROM PROPO	orn‡		16 No	OF ACRES IN LEASE	17 NO	OF ACRES ASSIGNED	Utan
LOCATION TO NEAREST	r		1		TO T	HIS WILL	
(Also to nearest drlg.	line, if any)		· 1	12,284		80	<u> </u>
B. DISTANCE FROM PROPO TO NEAREST WELL, DR	RILLING, COMPLETED,		19. PR	OPOSED DEPTH possibly	20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON THI				10,600 deeper	1	Rotary	
ELEVATIONS (Show whe						22. APPROX. DATE W	
OG 8	38601					June 15,	1979
•	12 1/2 il 2.11	ROPOSED CASI	NG ANI	CEMENTING PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		SETTING DEPTH		QUANTITY OF CEMI	INT
12-1/4"	9-5/8"	36#, K		25001	800	sx - Circula	
8-3/4"	5-1/2"	20-17#, K		60001 10600		xx - Circul	· S
NOTE: See A	Attached BOP Dr Media:	awing No. 3	3.	'			
0'	' - 2,500': F	resh water	gel:	mud, weight 8.5	#, vis	cosity 36.	
2,500	' - 10,600': E	rine water	poly	mer, weight 9.0	#, vis	cosity 36.	
					·		
					\$1. ***		
							•
					2		
ne. If proposal is to	drill or deepen direction	proposal is to dee ally, give pertinen	pen or p	olug back, give data on pron subsurface locations ar	resent production measure	luctive sone and proposed and true vertical dep	ed new productive
eventer program, if any	<u>, </u>						
SIGNED . (C. Cluder)·····································	TLE	Area Production	n Mana	ger DATE 5/	30/79
(This space for Feder	ral or State office use)				·		
PERMIT NO.				APPROVAL DATE	<u> </u>		
APPROVED BYCONDITIONS OF APPROV	AL. TF ANY:	TI	TLE			DATE	
CONDITIONS OF BLIRDY	,						



GILF Nº1 JOHNSON LIVESTOCK CO.ET. AL.

2327 FROM SOUTH, 773 FROM WEST

INNW 4 SW 4, SEC. 28, T23 S, R3E, SLB. &M.

SEVIER COUNTY, LITAH

FOR GULF OIL EXPLORATION & PRODUCTION CO.

TRANSIT & DISTANCE METER SURVEY

ELEV. BY VERT. ANGLES FROM U.S.G.S.

TOPO. QUAD. YOGO CREEK, LITAH 1966

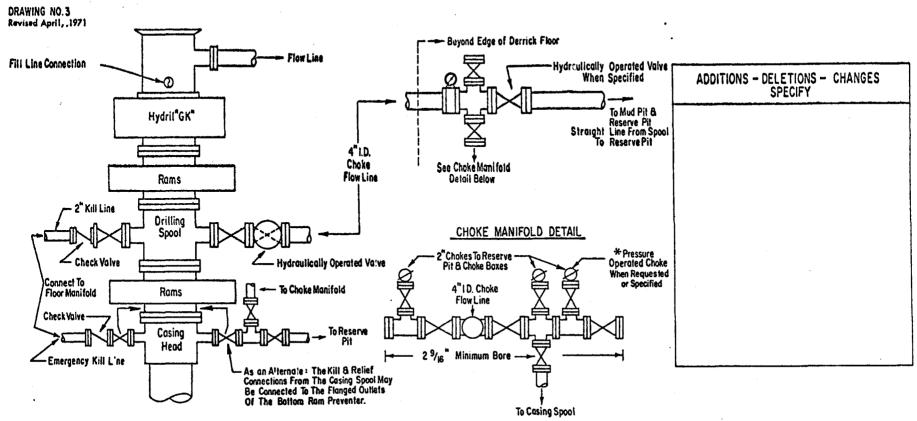
(WEST 4 COR. SEC. 28 ELEV. 8845)

SCALE: 1"= 1000' MAY 23, 1979

SEC. BORY. CALLS FROM RECORD

WHICE Leogh WINH RLS Nº 1963 BEARING FROM SOLAR OBSERVATION

•



3000 PSI WORKING PRESSURE BLOWOUT PREVENTER HOOK-UP

The blowout preventer assembly shall consist of one blind ram preventer and one pipe ram preventer, both hydraulically operated, a Hydril "GK" preventer; valves; chokes and connections as illustrated. If a topered drill string is used, a ram preventer must be provided for each size of drill pipe. Casing and tubing rams to fit the preventers are to be available as needed. If correct in size, the flanged outlets of the ram preventer may be used for connecting to the 4-inch I.D. choke flow time and kill line, except when air or gas drilling. The substructure height shall be sufficient to install a rotating blowout preventer.

Minimum operating equipment for the preventers and hydraulically operated valves shall be as follows: (1) Multiple pumps, driven by a continuous source of power, capable of fluid charging the total accumulator volume from the nitrogen precharge pressure to its rated pressure within minutes. Also, the pumps are to be connected to the hydraulic operating system which is to be a closed system. (2) Accumulators with

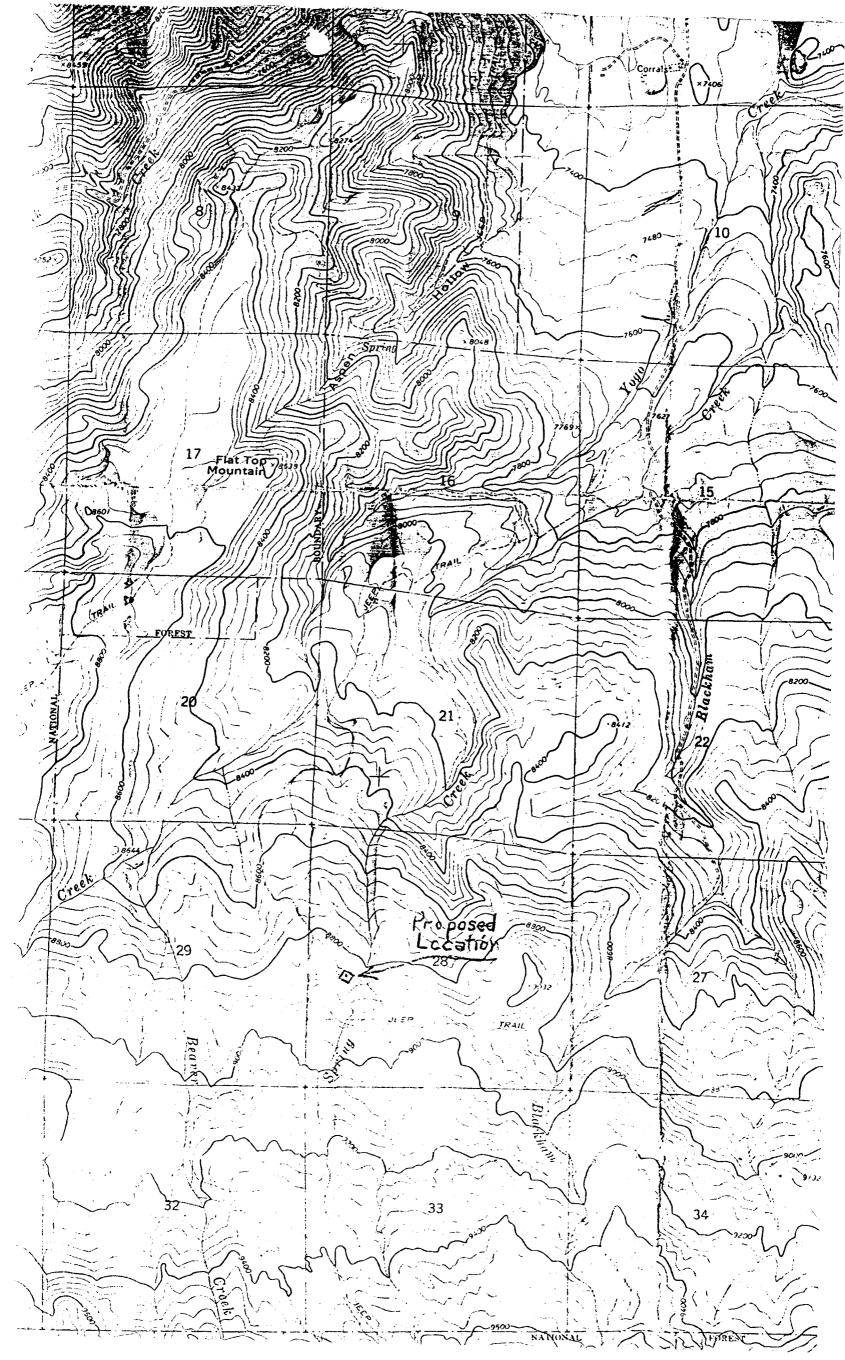
a precharge of nitrogen of not less than 750 PSI and connected so as to receive the aforementioned fluid charge. With the charging pumps shut down, the pressure and connected in the accumulators must be sufficient to close all the pressure-operated devices simultaneously within _______seconds; after closure, the remaining accumulator pressure shall be not less than 1000 PSI with the remaining accumulator fluid volume at least _____ percent of the original. (3) When requested, an additional source of power, remote and equivalent, is to be available to operate the above pumps; or there shall be additional pumps operated by separate power and equal in performance capabilities.

The closing manifold and remote closing manifold shall have a separate control for each pressure-operated device. Controls are to be labeled, with control handles indicating open and closed positions.

A pressure reducer and regulator must be provided for operating the Hydril preventer. When requested, a second pressure reducer shall be available to limit operating fluid pressures to ram preventers.

Gulf Legion No.38 hydraulic oil, an equivalent or better, is to be used as the fluid to operate the hydraulic equipment.

The choke manifold, choke flow line, and choke lines are to be supported by metal stands and adequately anchored. The choke flow line and choke lines shall be constructed as straight as possible and without sharp bends. Easy and safe access is to be maintained to the choke manifold. All valves are to be selected for operation in the presence of all, gas, and drilling fluids. The choke flow line valves connected to the drilling spool and all ram type preventers must be equipped with stem extensions, universal joints if needed, and hand wheels which are to extend beyond the edge of the detrick substructure. All other valves are to be equipped with handles.



Gulf Oil Exploration and Production Company

May 29, 1979

R. C. Anderson
PRODUCTION MANAGER, HOBBS AREA

P. O. Box 670 Hobbs, NM 88240

State of Utah Department of Natural Resources Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116



Gentlemen:

We request approval of an unorthodox location for Gulf's Johnson Livestock Company et al No. 1, 2327' FSL and 773' FWL of Section 28, Township 23 South, Range 3 East, Sevier County, Utah, based on topographical difficulties as follows:

Moving the location to 2140' FSL would necessitate cutting down a large area of timber; making a cut of 30' and fill of 30' in rock; and the natural course of Spring Creek would have to be altered which would cause additional soil errosion.

The ownership of all oil and gas leases within a radius of 660' of the proposed location is common with the ownership of the oil and gas leases under the proposed location.

Attached is a copy of a topographical map showing the proposed location. Also attached are Form OGCC-la, Application for Permit to Drill, Deepen or Plug Back, BOP Drawing and location plat.

It would be appreciated if you would furnish us with a current Rules and Regulation book for the Division of Oil & Gas Conservation, State of Utah.

Yours very truly,

R. C. ANDERSON

RLV:ptg Att'd.



#2

** FILE NOTATIONS **

Date: June 4, 1979	
Operator: <u>Gues Oie Corps</u>	ration
Well No: Johnson Livest	ce Co. et al #1
Date: June 4, 1979 Operator: <u>July Oil Corps</u> Well No: <u>Johnson Livests</u> Location: Sec. <u>28</u> T. <u>235</u> R. <u>3</u>	BE County: Series
File Prepared: //	Entered on N.I.D.: //
Cand Indexed: //	Completion Sheet: //
API Number:	43-041-30019
CHECKED BY:	
Administrative Assistant:	
Remarks:	
Petroleum Engineer: M.J. Ju	Under 6-11-79
Remarks:	
Director:	
Remarks:	
INCLUDE WITHIN APPROVAL LETTER:	
Bond Required: //	Survey Plat Required: //
Order No.	Surface Casing Change // to
Rule C-3(c), Topographic exception within a 660' radius	n/company owns or controls acreage of proposed site //
0.K. Rule C-3 //	O.K. In Unit
Other:	

/ Letter Written/Approved

SCOTT M. MATHESON Governor

STATE OF UTAH

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON

JOHN L. BELL C. RAY JUVELIN

THADIS W. BOX

CONSTANCE K. LUNDBERG

EDWARD T. BECK E. STEELE McINTYRE

Chairman

GORDON E. HARMSTON Executive Director, NATURAL RESOURCES

> CLEON B. FEIGHT Director

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

June 12, 1979

GULF OIL CORPORATION P 0 BOX 670 HOBBS NM 88240

Re: Well No. Johnson Livestock Co. et al #1, Sec. 28, T23S, R3E, Sevier County, UT

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer

HOME: 876-3001 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-041-30019.

Yours very truly,

DIVISION OF OIL, GAS, AND MINING

Cleon 8 7 in No. Cleon B. Feight, Director

/1w

a1

OIL & GAS CONS	ERVATION COMMISSI	(Other instructions on re- ON verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
(Do not use this form for propose	CES AND REPORTS (als to drill or to deepen or plug b TION FOR PERMIT—" for such pi	ack to a different reservoir.	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1.		Dr	7. UNIT AGREEMENT NA	ME
OIL GAS OTHER		TELENE		
2. NAME OF OPERATOR	\frac{1}{4}	JUN 18 1979	8. FARM OR LEASE NAM	
GULF OIL CORPORATION 3. ADDRESS OF OPERATOR		1 6401 N	Johnson Livest	cock Co. et
	Name Wassing 88240 1	GAS, & MINING	9. WELL NO.	
P.O. Box 670, Hobbs, 1		to ta requirements.	10. FIELD AND POOL, OR	WILDCAT
See also space 17 below.) At surface	carry and in accordance with any	Comments.	Wildcat	Windeal
2327' FSL & 773' FWL		The state of the s	11. SEC., T., B., M., OR B	LK, AND
2327 185 6 773 185			SURVEY OR AREA	
			Sec. 28-T23S-	-R3E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	og 8860'		Sevier	Utah
16. Charle A.	De Telediene N	L. CNL D . C	N.L. D	
Спеск Ар	propriate box to indicate in	lature of Notice, Report, or C		
NOTICE OF INTENT	MON TO:	SUBSEQU	JENT REPORT OF:	
TEST WATER SHUT-OFF	CLL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELL.
FRACTURE TREAT	IULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
SHOOT OR ACIDIZE	BANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T*
REPAIR WELL	HANGE PLANS	(Other)	of multiple completion of	Wall
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPER		Completion or Recompl	etion Report and Log for	m.)
proposed work. If well is direction nent to this work.)* Changed Proposed Casi			it deptus for all markers	and zones perti-
17½" hole - 13-3/8" c	asing - 48# per foot	- set @ 500° - circ	cmt	
12½" hole - 9-5/8" c	asing - 36# per foot	: - set @ 5000 - 500	sx TOC @ 3000'	
8-3/4" hole - 5½" cas	ing - 20# & 17# per	foot - set @ 12,500'	- 500 sx TOC @	90001
Circulating Media:	0' - 500': Fre	sh water spud		
	500' - 5,000': KC1	. water		
	5,000' -12,500': Bri	ne water polymer, 10	PPG, 50 vis, 1	0 cc WL
APPROVED BY THE OIL, GAS, AND MIN				
DATE: 7-5-	79			
D/11				
BY: 11.7.10	links			
18. I hereby certify that the toregoing is SIGNED K. C. Oudle	_	ea Production Manager	DATE6-15	- 79
(This space for Federal or State office	e use)			
APPROVED BY	TITLE		DATE	

DIVISION OF OIL, GAS, AND MINING

SPUDDING INFORMATION

NAME OF COMPANY:_	GULF OIL COMPANY		·
WELL NAME:	Johnson Livestock et al #1		· · · ·
SECTION 28	TOWNSHIP 23 S RANGE 3 E COUNTY S	Sevier	·
DRILLING CONTRACT	TOR Brinkerhoff Signal		
RIG #26			
SPUDDED: DATE	June 18, 1979		
TIME	10:30 p.m.		
HOW			
DRILLING WILL CON	MMENCE June 18, 1979		<u> </u>
REPORTED BY		·	
TELEPHONE #			

DATE	June	20,	1979	
cc. Ponal	d .lose	nh		

SIGNED

May Minde

STATE OF UTAH

	OTICES AND REPORTS OF OPPOSS OF THE PROPERTY O		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL X GAS OTH	ER	RECEIVED	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		AM OTHER	8. FARM OR LEASE NAME
GULF OIL CORPORATIO	<u>'N</u>	JUN 27 1979	Johnson Livestock Co et al
ADDRESS OF OPERATOR		GAS, & MINING	9. WELL NO.
P.O. Box 670, Hobbs	· -		1
See also space 17 below.) At surface	tion clearly and in accordance with an	State requirements.	Wildcat
2327' FSL & 773' FW	L	AL CONTRACTOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			Sec. 28, T23S, R3E
4. PERMIT NO.	15. ELEVATIONS (Show whether I	of, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	og 8860'		Sevier Utah
^{6.} Check	c Appropriate Box To Indicate	Nature of Notice, Report, o	r Other Data
NOTICE OF I	INTENTION TO:	SUBS	EQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Ran surf	csg & cmt X
(Other)		(Note: Report rest	nits of multiple completion on Well mpletion Report and Log form.)
	0:30P, 6-18-79. Reache	ed TD of 17½" hole @	9.30P 6-20-79 @ 433'
neat. Plug dn com	13-3/8" 48# H-40 ST&C op @ 3P, 6-21-79. Circ n - held OK. Began drl	sg (410') & set @ 43 250 sx cmt. WOC over	33'. Cmt w/750 sx Class "B" er 24 hrs. Tested csg
neat. Plug dn comp to 1000# for 30 min	13-3/8" 48# H-40 ST&C op @ 3P, 6-21-79. Circ n - held OK. Began drl	sg (410') & set @ 43 250 sx cmt. WOC over	33'. Cmt w/750 sx Class "B" er 24 hrs. Tested csg
neat. Plug dn compto 1000# for 30 min Work performed 6-18 8. I hereby certify that the forego	13-3/8" 48# H-40 ST&C of @ 3P, 6-21-79. Circ in - held OK. Began drl B-79 thru 6-23-79.	sg (410') & set @ 43 250 sx cmt. WOC over	33'. Cmt w/750 sx Class "B" er 24 hrs. Tested csg @ 8:30A, 6-23-79.
neat. Plug dn compto 1000# for 30 min Work performed 6-18	13-3/8" 48# H-40 ST&C of @ 3P, 6-21-79. Circ in - held OK. Began drl B-79 thru 6-23-79.	sg (410') & set @ 43 250 sx cmt. WOC ove g form w/12½" hole @	33'. Cmt w/750 sx Class "B" er 24 hrs. Tested csg & 8:30A, 6-23-79.

STA	TE OF UTAH	SUBMIT IN TRIPLICATE		
OIL & GAS CONSI	ERVATION COMMISSIC	(Other instructions on roll) verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
	CES AND REPORTS O		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
OIL X GAS OTHER		AUGUENET	7. UNIT AGREEMENT NA	ME
2. NAME OF OPERATOR		706 1310	8. FARM OR LEASE NAM	TC
GULF OIL CORPORATION		GAS, & MINING	Johnson Livest	
3. ADDRESS OF OPERATOR P.O. Box 670, Hobbs, NM	1 88240	INING S	9. WELL NO.	
4. LOCATION OF WELL (Report location cle See also space 17 below.) At surface	early and in accordance with any S	tate Eggirerents.	10. FIELD AND POOL, OR Wildcat	WILDCAT
2327' FSL & 773' FWL			11. SEC., T., R., M., OR B. SURVEY OR AREA	
			Sec. 28, T239	•
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, FOR Section 15. BLEVATIONS)	RT, GR, etc.)	12. COUNTY OR PARISH Sevier	Utah
16. Check App	propriate Box To Indicate Na	ture of Notice, Report, or	Other Data	· <u>, , , , , , , , , , , , , , , , , , ,</u>
NOTICE OF INTENT	ION TO:	SUBSE	QUENT REPORT OF:	
TEST WATER SHUT-OFF	ELL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELI.
	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	
	BANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	
	HANGE PLANS	(Other) Ran csg &	cmt	<u></u>
(Other)			s of multiple completion opletion Report and Log for	on Well
17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) *	ATIONS (Clearly state all pertinent ally drilled, give subsurface location			
Reached TD of 12½" hole of 10-3/4" 40.5# K-55 (Class "B" cmt w/.75% CF WOC. Test csg to 2000# TOC. Perfd w/(2) .45" w/3% CaCl ₂ & ½# flocele Squeezed @ 200 psi. WO annulus w/200 sx Class ok. Drl rtnr & cmt. TA, 8-6-79.	(3370') & S-80 LT&C (678-2 & .6 Halad-9. Pint for 30 min. Ran Go holes @ 3915'. Set we and 125 sx Class "B" (125 c) & ran temp survey; "B" w/4% gel & 3% Cad	800') csg. Set & c lug dn @ 12:45P, 8- Bond log. Indicat cmt rtnr @ 3865'; c " w/.6% Halad-9, 3% TSITOC @ 3110'. C Cl ₂ - no pres. Tes	mtd @ 4205 ' w/40 2-79. TSITOC @ ed good bond to mtd w/75 sx Clas CaCl ₂ & $\frac{1}{2}$ # floo mt dn 10-3/4" cs t BOP's & csg to	00 sx 4100'. 3930' - ss "B" cele. 88
Work performed 7-30-79	through 8-6-79.			
18. I hereby certify that the foregoing is SIGNED To Pought.		a Drilling Supt.	DATE8-7-	·79
(This space for Federal or State office	e use)			
APPROVED BY	TITLE		DATE	

STATE OF UTAH

714

STATE OF OTAH SUBMIT IN TRIPLICATE

(Other instructions on re

OIL & GA	s CONS	ERVATION CO	DMMISSI	ON verse side)	5. LEASE DESIGNATION AND SERIAL NO.
		ICES AND RE		ON WELLS ack to a different reservoir. oposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.					7. UNIT AGREEMENT NAME
WELL XX GAS WELL	OTHER				
2. NAME OF OPERATOR	1 m= 011				8. FARM OR LEASE NAME
GULF OIL CORPOR	ATION				Johnson Livestock Co et al
P.O. Box 670, H	obbs N	m 88240			1
4. LOCATION OF WELL (Report See also space 17 below.) At surface	t location c	learly and in accordan	ice with any	State requirements.*	10. FIELD AND POOL, OR WILDCAT
2327 FSL & 773	* FWT.				Wildcat 11. SEC., T., R., M., OR BLK. AND
2327 18B & 773	1.44.17				SURVEY OR AREA
					Sec. 28, T23S, R3E
14. PERMIT NO.		15. ELEVATIONS (Sho	w whether DF	RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
			OG	8860'	Sevier Utah
16.	Charl Ar	proprieto Box To	Indicato N	ature of Notice, Report, a	Other Data
	•		indicale 14	, , ,	
NOTI	CE OF INTEN	TION TO:		SUB	SEQUENT REPORT OF:
TEST WATER SHUT-OFF		PULL OR ALTER CASING	[WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACHIZE		ABANDON*	X*	SHOUTING OR ACIDIZING (Other) Well State	ABANDONMENT*
REPAIR WELL (Other)		HANGE PLANS	A	(Note: Report res	ults of multiple completion on Well
	IPLETED OPE	RATIONS (Clearly state	all nertinent	Completion or Reco	empletion Report and Log form.)
nent to this work.) *					tes, including estimated date of starting any rtical depths for all markers and zones perti-
Well Status Rep	ort for	period 8-/-/	9 throu	gn 9-13-79:	
$cmt + 2\% CaCl_2$	12½# G Rvr s d o	il s onite,操 ut, drld rtnr	flocele & cmt.	. Ppd 203 sx below Drld 9-7/8" hole	neezed w/440 sx Class "B" rtnr, pres incr to from 4230' to 10,534'
*Intend to run casing setting,					avajo formation. After
				CONTRACTOR OF THE PARTY OF THE	MI TOULING
18. I hereby certify that the SIGNED	foregoing is	ar is	TITLE Are	n Drilling Superint	endent _{DATE} 9-14-79
(This space for Federal of	or State offic	e use)		·	
APPROVED BY	OVAL, IF A		TITLE		DATE

Form

		.			
OGCC-1 b●	STATE OF UTA	Н	SUBMIT IN TRIPLICAT		
OIL & GAS	S CONSERVATION O	COMMISSIO	(Other instructions on verse side)	5. LEASE DESIGNATION	N AND SERIAL NO.
	Y NOTICES AND R for proposals to drill or to d "APPLICATION FOR PERMI"			6. IF INDIAN, ALLOTTI	EE OR TRIBE NAME
i.	APPENDATION FOR LEAVING	1— for such prope	JS615.)	7. UNIT AGREEMENT N	VAME
WELL X GAS WELL	OTHER				
2. NAME OF OPERATOR				8. FARM OR LEASE NA	
GULF OIL CORPORAT B. ADDRESS OF OPERATOR	I'TON			Johnson Lives	stock Co. et a
	she NM 882/10			9. WELL NO.	
P.O. Box 670, Hob LOCATION OF WELL (Report		lance with any Sta	te requirements.*	10. FIELD AND POOL,	OR WILDCAT
See also space 17 below.) At surface	. Total Carrier and an accord	ance with any lote	ve requirements.	Wildcat	
2327¹ FSL & 773¹	FWL			11. SEC., T., R., M., OR SURVEY OR ARE	
				Sec. 28-T23S	-R3E
14. PERMIT NO.	15. ELEVATIONS (S	show whether DF, RT	, GR, etc.)	12. COUNTY OR PARIS	H 13. STATE
<u> </u>		OG 886	01	Sevier	Utah
C C	heck Appropriate Box T	o Indicate Nat	ure of Notice, Report, o	r Other Data	
NOTICE	OF INTENTION TO:	1	SUB:	SEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASI	NG	WATER SHUT-OFF	REPAIRING	WELI.
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING (CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMI	
REPAIR WELL	CHANGE PLANS			termediate Csg.	
(Other)			Completion or Reco	ults of multiple completion empletion Report and Log for	orm.)
17. DESCRIBE PROPOSED OR COMP proposed work. If well nent to this work.) *	PLETED OPERATIONS (Clearly states directionally drilled, give	ate all pertinent d subsurface location	etails, and give pertinent da s and measured and true ve	tes, including estimated da rtical depths for all market	ite of starting any rs and zones perti-
7-3/4" S-95 46.1# 138 jts 7-5/8" 26 @ 10,774' w/350 s sx Class "B" cmt Cmt second stage dn @ 11:30A 9-25-	7/8" hole @ 12 noo LT&C (2000'); 56 5.4# N-80 LT&C (61 EX Halliburton Lit + 18% salt + 0.4% thru DVT @ 6833' -79. Set slips & 6 esg to 2000# for 3	& 1 cut jt 00'). Tota e cmt + 18% HR-4. P1u w/400 sx Li cut off. R	7-5/8" 26.4# S-9 11 10,780 csg. It salt + 0.75% CFI g dn @ 9:30A 9-29 te cmt + 18% salt tan temp surv - TS	95 LT&C (2680'); DVT @ 6833'. Cm R-2. Tailed in v 5-79. Est TOC @ t + 0.75% CFR-2. SITOC @ 6020'. V	t csg w/300 8000'. Plug WOC over
			[D)	DCT SINGUIDANT OF OIL MINING	

signed L. Vaug. H.	TITLE Area Drilling Superintendent	DATE 10-2-79
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

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ı OG		IIT IN TRIPLICATE* r instructions on reside)	5. LEASE DESIGNATION	AND SERIAL NO.
	SUNDRY NOTICES AND REPORTS ON WEL (Do not use this form for proposals to drill or to deepen or plug back to a dif Use "APPLICATION FOR PERMIT—" for such proposals.)		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
ī.	OIL GAS		7. UNIT AGREEMENT NA	M D
,	WELL X WELL OTHER NAME OF OPERATOR		8. FARM OR LEASE NAM	TD
4.	GULF OIL CORPORATION		Johnson Livest	
3.	ADDRESS OF OPERATOR	·	9. WELL NO.	ock co. et
	P.O. Box 670, Hobbs, NM 88240		1	
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requir See also space 17 below.)	ements.*	10. FIELD AND POOL, OR	WILDCAT
	At surface		Wildcat	
	2327' FSL & 773' FWL		11. SEC., T., R., M., OR B SURVEY OR AREA	LK. AND
			Sec. 28-T23S	-R3E
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH	13. STATE
	OG 886	0'	Sevier	Utah
16.	Check Appropriate Box To Indicate Nature of N	lotice, Report, or C	other Data	
	NOTICE OF INTENTION TO:	SUBSEQU	ENT REPORT OF:	
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATE	R SHUT-OFF	REPAIRING W	ELI.
	FRACTURE TREAT MULTIPLE COMPLETE FRAC	TURE TREATMENT	ALTERING CA	SING
	SHOOT OR ACIDIZE ABANDON* SHOO	TING OR ACIDIZING	ABANDONMEN	
	REPAIR WELL CHANGE PLANS (Oth	er) Well Status	s Report of multiple completion of	X
	(Other)	Completion or Recomple	etion Report and Log for	m.)
17. 1	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, an proposed work. If well is directionally drilled, give subsurface locations and me nent to this work.) *	d give pertinent dates, asured and true vertica	including estimated date 1 depths for all markers	of starting any and zones perti-
	Ran second intermediate casing as reported on For to 11,080' (TD of 6½" hole) @ 10:30P, 10-3-79. S 10-6-79. Released rig @ 6A, 10-6-79. Ran open h CI while moving out rotary tools, and pending com	et CIBP @ 10,7 ole logs. As	'40' (PBTD) @ 1 of this date, w	2 midnight well is
18.	I hereby certify that the foregoing is true and correct		DATE 10=9	

TITLE _

(This space for Federal or State office use)

APPROVED BY _______CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING

NO WATER THEO.

PLUGGING PROGRAM

NAME OF COMPANY: Gulf Oil Corporation	(Russell Warley)		_
WELL NAME: Johnson Livestock, et.	al., #1		_
SECTION 28 NW SW TOWNSHIP 23S RA	NGE 3E COUNT	Y Sevier	_
VERBAL APPROVAL GIVEN TO PLUG THE ABOVE F	REFERRED TO WELL IN T	THE FOLLOWING	
TOTAL DEPTH: 11,080'			
CASING PROGRAM:	FORMATION TOPS:		
7 5/8" @ 10780 with 1050 sx (toc 6020)	Navajo 10800'	Morrison	7890
10 3/4" @ 4205' with 440 sx (toc 4100)	Twin Creek 10460'	Dakota	7658
13 3/8" @ 433 circulate	Carmel 9900'	Tunuk	6800
perfs: 10661-10712'; 10567-10595; 6350-6366	Entrada 8900' Curtis 8710' Summerville 8205'	Blue Gate	6080 4633
PLUGS SET AS FOLLOWS: Has done: Set CIBP @ 10780, set retainer	at 10625 and squeez	ed 125 sx	
vill do:			
#1 Set retainer @ 10450' and squeeze at with 35' of cement #2 9950' - 9850' 100' plug #3 Retainer set up on 8815'; will place sx into formation and place cement 1	450 sx below, squee	·	
#4 6850' - 6750' 100' plug DATE November 13 1979	STGNED Original Signed By	M. T. Minder	

All	
JH	

SUBMIT IN TRIPLICATE* (Other instructions on reverse side) STATE OF UTAH 5. LEASE DESIGNATION AND SERIAL NO. OIL & GAS CONSERVATION COMMISSION 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME 1. WELL XX GAS WELL 8. FARM OR LEASE NAME 2. NAME OF OPERATOR GULF OIL CORPORATION Johnson Livestock Co. et al 3. ADDRESS OF OPERATOR 9. WELL NO. P.O. Box 670, Hobbs, NM 88240
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) At surface Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2327' FSL & 773' FWL Sec. 28-T23S-R3E 12. COUNTY OR PARISH | 13. STATE 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) OG 8860' Utah Sevier 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PULL OR ALTER CASING REPAIRING WELL TEST WATER SHUT-OFF WATER SHUT-OFF ALTERING CASING MULTIPLE COMPLETE FRACTURE TREATMENT FRACTURE TREAT SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT* (Other) Well status & progress rpt REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)* 11,080' TD. 10,740 PBTD. (10-13-79) Schlumberger perfd 7-5/8" csg @ 10,705-12"; 10,693-95'; 10,683-88'; 10,676-78'; 10,669-72' & 10,661-65' $w/(2) \frac{1}{2}$ " JHPF (46 holes). Swabbed. Ppd 2750 gal 15% MCA & (50) 7/8" RCNBs. Ppd acid @ 8 BPM avg rate @ 3300#. Max pres 4500#; avg pres 2700#. ISIP 900#; after 5 min 100#; vac after 8 min. Swbd

& tested; well tested non-commercial in the Navajo zone.

Set cmt rtnr @ 10,637'. Ppd 125 sx Class "B" cmt + 0.8% Halad 9. Ppd 123 sx below rtnr. Dumped 2 sx on top of rtnr. New PBTD 10,627'. Perf 10,565-72'; & 10,584-95' 3.8 BPM; max pres 5800#. ISIP 2200#; after 10 min 1700#. Swbd & tested; well tested non-commercial in the Twin Creek zone.

Set cmt rtnr @ 8815'; pres csg to 1000#; ppd 450 sx Class "B" cmt + 0.8% Halad 9 below retainer. Squeeze to 4000#. Left 100' cmt above rtnr. Halco spotted 100' cmt @ 6850-6750'. New PBTD 6750'.

Now preparing to test the Ferron zone. Work described in this report performed 10-13-79 through 11-18-79.

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Area Engineer	DATE 11-20-79
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

WELL X

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

STATE OF UTAH SUBMIT IN TRIPLICATE*
(Other instructions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO. OIL & GAS CONSERVATION COMMISSION 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME GAS WELL OTHER 2. NAME OF OPERATOR 8. FARM OR LEASE NAME GULF OIL CORPORATION Johnson Livestock Co. et al 3. ADDRESS OF OPERATOR 9. WELL NO. P.O. Box 670, Hobbs, NM 88240 1 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Wildcat

WATER SHUT-OFF

FRACTURE TREATMENT

SHOUTING OR ACIDIZING

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

REPAIRING WELL.

ALTERING CASING

ABANDONMENT*

16.	Check Appropriate Box To Indicate Notice of Intention to:	ature of Notice, Report, or Other		
·	OG 886	01	Sevier	Utah
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.) 12.	COUNTY OR PARISH	13. STATE
			. 28-T23S-E	

2327' FSL & 773' FWL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

REPAIR WELL CHANGE PLANS (Other) (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

XX

11,080' TD. Set cmt retainer @ 6300'. Squeeze Ferron perfs 6350-66' w/62 sx Class "B" cmt + 0.6% Halad-9. Squeeze 50 sx into perfs & 12 sx below rtnr. Cap rtnr w/35° cmt (8 sx). Displace hole w/9.3#-9.5# abandonment mud. Pull up hole & spot 100' (23 sx) Class "B" cmt plug from 6130' to 6030'. Pull up hole & spot 100' (23 sx) Class "B" cmt plug from 3250' to 3150'. Spot a 50' (12 sx) cmt surf plug. Install a 6' dry hole marker (as per Utah specs) on tbg-spool blanking flange. Remove all hand wheels, etc. from all valves & bull plug all valves. Fill cellar if necessary. Remove all excess surf equipment & clean & clear location.

Prior to plugging notify the Utah State Division of Oil Gas & Mining. All plugs approved by phone w/Mike Minder 11-29-79. Notify Division after location has been restored for approval of P&A.

APPROVED BY THE DIVISION OF THE DIVISION OF DATE: 12,14,129		Con Control of the Co
BY: Maria Maria Maria Sala Contra and Contra		5 1970 CA
8. I hereby certify that the foregoing is true and correct SIGNED . Silves .	TITLE Area Engineer	DATE 12-3-79
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

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ST	ATE OF UTAH	SUBMIT IN TRIMICATE.	
OIL & GAS CON	SERVATION COMMISSI	(Other instructions on re-	5. LEASE DESIGNATION AND SERIAL NO.
	TICES AND REPORTS (sals to drill or to deepen or plug to ATION FOR PERMIT—" for such p		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
ī.	Total Land	Topogais.)	7. UNIT AGREEMENT NAME
WELL X GAS WELL OTHER			· ·
2. NAME OF OPERATOR GULF OIL CORPORATION	•		8. FARM OR LEASE NAME Johnson Livestock Co. et
3. ADDRESS OF OPERATOR			9. WELL NO.
P.O. Box 670, Hobbs,	NM 88240		1
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface		State requirements.•	10. FIELD AND FOOL, OR WILDCAT Wildcat
2327' FSL & 7	73' FWL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			Sec. 28-T23S-R3E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, OG 8	, RT, GR, etc.) 860*	Sevier Utah
16. Check A	ppropriate Box To Indicate N	lature of Notice, Report, or C	Other Data
NOTICE OF INTE	TION TO:	SUBSEQU	JENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	& progress report XX
REPAIR WELL (Other)	CHANGE PLANS		of multiple completion on Well etion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is directionent to this work.)* (Report of work done 11-19-79 through 12-3	onally drilled, give subsurface locat since last report, Fo	ions and measured and true vertice	including estimated date of starting any of depths for all markers and zones perti-
Pressed csg to 1000# @ 6350-66' w/(2) ½" J non-commercial in thi Received P&A approval 11-29-79. Set CIBP @ on CIBP & pres tstd t	HPF (32 holes total). s zone. from Mike Minder w/U 6981'. Circ hole w/	Swbd; no show oil o	r gas. Well tested Oil, Gas & Mining
Notice of Intent to P	&A filed this date (1	2-3-79) on Form OGCC-	1b.
•		160	•
		(Ca)	PEC STATE OF THE PER ST
SIGNED		a Engineer	DATE 12-3-79
(This space for Federal or State offi	ce use)		
APPROVED BY	TITLE		DATE

TATE	OF	UTAH	SUBMIT IN TRI
			(Other instruction

5 1 A	TE OF UTAH	SUBMIT IN TRIPLICATI	
OIL & GAS CONS	ERVATION COMMISS	(Other instructions on 1 SION verse side)	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTI	CES AND REPORTS alls to drill or to deepen or plug TION FOR PERMIT—" for such		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.			7. UNIT AGREEMENT NAME
OIL X WELL OTHER	·		
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
GULF OIL CORPORATION			Johnson Livestock Co. et
3. ADDRESS OF OPERATOR	- 2004.6		9. WELL NO.
P.O. Box 670, Hobbs, NO. 4. LOCATION OF WELL (Report location clesses also space 17 below.) At surface		y State requirements.*	1 10. FIELD AND POOL, OR WILDCAT
2327° FSL & 7	773' FWL		Wildcat 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
			Sec. 28-T23S-R3E
14. PERMIT NO.	15. ELEVATIONS (Show whether	•	12. COUNTY OR PARISH 13. STATE
		OG 8860'	Sevier Utah
16. Check Ap	propriate Box To Indicate	Nature of Notice, Report, or	Other Data
NOTICE OF INTENT			QUENT REPORT OF:
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
·	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
[]	BANDON*	SHOUTING OR ACIDIZING	ABANDONMENT* XX
REPAIR WELL	HANGE PLANS	(Other)	
(Other)		(Note: Report resul Completion or Recom	ts of multiple completion on Well upletion Report and Log form.)
11,080' TD. Set cmt rt 6350-66' w/70 sx Class Dumped 8 sx cmt above r	cnr @ 6299'. Pres o "B" cmt w/.6% Halao tnr. Spot 100' cm	csg to 1000# - held 0 d-9. Ppd 62 sx below t plug (23 sx Class "1	rtnr - sq to 2500#. B") @ 6030-6130'.
Spot 100' plug (23 sx (Install well marker. (•	-	ss "B" 60° to surf.
Work performed 12-1-79	through 12-7-79.		
		RECEIV	EO
		DEC 1 4 197	9
		DIVISION OF	
		OIL, GAS & MIN	IING
18. I hereby certify that the foregoing is	true and correct		
signed M. & Sikes	TITLE	Area Engineer	DATE12-10-79
(This space for Federal or State office	use)		
APPROVED BY	TITLE		DATE

March 3, 1980

Gulf Oil Corp. P.O. Box 670 Hobbs, New Mexico 88240

> Re: Well No.Johnson Livestock#1 Sec. 28, T. 23S, R. 3E. Sevier County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Janier Salish

JANICE TABISH CLERK TYPIST

				1989
SUBMIT	IN	DUPLIC	CA	TE *

		STATE	E OF U	JTAH			(See othe struction				
	OIL & GA	S CONSER	RVATIO	ON CON	MMISSIO	N	reverse s		EASE DES	IGNATIO	ON AND SERIAL NO.
WELL CO	MPLETION	OR RECC	OMPLE	ETION	REPORT	AND	LOG*	6. 11	F INDIAN,	ALLOT	TEE OR TRIBE NAME
a. TYPE OF WEL	L: OIL WEL	L GAS WELL		DRY X	Other			7. U	NIT AGREE	EMENT	NAME
b. TYPE OF COM											
WELL X	OVER DEED	P- PLUG BACK	д п	DIFF. RESVR.	Other			S. F	ARM OR L	EASE N	AME
. NAME OF OPERAT	or			<u>, , , , , , , , , , , , , , , , , , , </u>				Joh	nson l	Live	stock Co. e
	Corporation	n						9. W	VELL NO.		
. ADDRESS OF OPER									1		
P. O. BOS	x 670, Hobb	s, NM	88240							-	OR WILDCAT
 LOCATION OF WEI At surface 						irements)	•		lildcat		
At surface	2327' FSL	& 773' F	WL, N	w sw	D				SEC., T., R. OR AREA	., м., он	BLOCK AND SURVEY
At top prod. into	erval reported belo		,								
At total depth									00.5		20-
ar fother depart			1 14	PERMIT NO).	DATE ISS	SUED .	<u>Sec</u>	28-1	<u> 1235</u> .	-R3E 13. state
			1		-30019		•		PARISH		
. DATE SPUDDED	16. DATE T.D. RE	ACHED 17. D.		L. (Ready		8. ELEVAT	IONS (DF, R		evier	19. EL	Utah EV. CASINGHEAD
6 10 70		12	2/2/19	79-11-	39=70	C. DUDIAL	OG 886	_			
6-18-79 . TOTAL DEPTH, MD	1 10-3-/9	BACK T.D., MD	# TVD		LTIPLE COMP	L., 2	23. INTERVA	LS ROT	ARY TOOLS	s	CABLE TOOLS
11.080'				HOW N	MANY*		DRILLED		1.080	.	
PRODUCING INTER	VAL(S), OF THIS (COMPLETION—T	rop, Botto		P&A MD AND TVD	1		10 -1	1,000		WAS DIRECTIONAL
2		,									SURVEY MADE
	r	rry - Non-	•							ļ	No
. TYPE ELECTRIC A	ND OTHER LOGS R	Ory - None		mencat	ed Soni	o. Dua	1 1sto	colog:	2	7. WAS	NO S WELL CORED
	ND OTHER LOGS R	^{UN} Boreho	le Com	-	ed Soni	-			2	7. WAS	
Cement Bond	ND OTHER LOGS R	UN Boreho log; Com	le Com	ted Neu		rmatio	n Densi	Lty;	luct for		WELL CORED
Cement Bond	ND OTHER LOGS R	Boreho log; Com	le Com	corp (Re	tron-Fo	rmatio	n Densi	Lty;	luct 10		WELL CORED
Cement Bono	ND OTHER LOGS R	Boreho log; Com CA T. DEPTH	le Com	CORD (Re	itron-Fo: port all strin	rmation gs set in w	n Densi	ial Time	luct for		NO
Cement Bond	ND OTHER LOGS R d log; Mud weight, lb/r	ON Boreho Log; Com CA T. DEPTH	le Compensat	CORD (Re	port all strin	rmation gs set in w	n Densi	lty; ial Ind ring recons	luet for		NO
Casino size 13-3/8"	MEIGHT, LB./F	DEPTH	le Compensat ASING REG SET (MD) 433'	CCORD (Rep.)	tron-For port all strin ole size	750 800	n Densi	Lty; TIME RECORD CULATED	luction		NO
Casing Size 13-3/8" 10-3/4"	MEIGHT, LB./F 48# 40.5#	UN Boreho Log; Com CA T. DEPTH 4 10	ole Compensations (MD) 433' 4205'	ted Neuccord (Rep.) 1 1 9	itron-Forport all strin ole size . 7½" . 2½"	750 800 1050	n Densi	lty; Ial Ind Ing RECOR Culated FOC @ 3	luet for B 1110' 6020'		NO
Casino size 13-3/8" 10-3/4" 7-3/4" 7-5/8"	MEIGHT, LB./# 48# 40.5# 46.1# 26.4#	UN Boreho Log; Com CA T. DEPTH 4 10	Die Compensat ASING REG SET (MD) 433' -205' 0,774'	ted Neu CCORD (Rep 1 1 9	tron-Forport all strin ole size .7½'' .2½'' .7/8''	750 800 1050	n Densible of the second secon	Lty; Idi Tud Ting RECOR Culated TOC @ 3 ITOC @	luet for B 1110' 6020'	}	NO
Casino size 13-3/8" 10-3/4" 7-3/4" 7-5/8"	MEIGHT, LB./# 48# 40.5# 46.1# 26.4#	UN Boreho log; Com CA T. DEFTH 4 10 10	pensat ASING REG SET (MD) 433' -205' 0,774' 0,774'	ted Neu CCORD (Rep 1 1 9	tron-Forport all strin ole size .7½'' .2½'' .7/8''	750 800 1050	n Densible of the second secon	Lty; Ind RECORD CULATED FOC @ 3 ITOC @ ITOC @ TUBIN	1 1 3110' 6020'	RD	NO
Cement Bond CASING SIZE 13-3/8" 10-3/4" 7-3/4" 7-5/8"	MEIGHT, LB./F 48# 40.5# 46.1# 26.4#	UN Boreho Log; Com CA T. DEPTH 4 10 10 LINER RECOR	pensat ASING REG SET (MD) 433' -205' 0,774' 0,774'	CCORD (Rep. 1 1 9 9	tron-For all strin old size 72'' 24'' 0-7/8''	750 800 1050	n Densibell Burner Sx-circ sx-TSI sx-TSI sx-TSI o.	Lty; Ind RECORD CULATED FOC @ 3 ITOC @ ITOC @ TUBIN	Huet 101 B110' 6020' G RECOR	RD	NO AMOUNT PULLED
Cement Bond CASING SIZE 13-3/8" 10-3/4" 7-3/4" 7-5/8"	MEIGHT, LB./F 48# 40.5# 46.1# 26.4#	UN Boreho Log; Com CA T. DEPTH 4 10 10 LINER RECOR BOTTOM (MD)	Ple Compensate ASING REGISTER (MD) 433' -205' -2074	CCORD (Rep. 1 1 9 9	tron-For all strin old size 72'' 24'' 0-7/8''	750 800 1050	n Densibell Burner Sx-circ sx-TSI sx-TSI sx-TSI o.	Lty; Ind RECORD CULATED FOC @ 3 ITOC @ ITOC @ TUBIN	Huet 101 B110' 6020' G RECOR	RD	NO AMOUNT PULLED
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Cement Bond 13-3/8" 10-3/4" 7-3/4" 7-5/8" 81ZE	MEIGHT, LB./F 48# 40.5# 46.1# 26.4#	UN Boreho Log; Com CA T. DEPTH 4 10 10 LINER RECOR BOTTOM (MD)	Ple Compensate ASING REGISTER (MD) 433' -205' -2074	CCORD (Rep. 1 1 9 9	SCREEN (750 800 1050 1050	n Densiber of Dens	Lty; Ind RECORD CULATED TOC @ 3 ITOC @ TUBIN DEPTH	HUCL TOTAL B110' 6020' 6020' IG RECOF SET (MD)	RD	NO AMOUNT PULLED PACKER SET (MD)
Cement Bond CASING SIZE 13-3/8" 10-3/4" 7-3/4" 7-5/8" SIZE	MD OTHER LOGS R d log; Mud WEIGHT, LB./F 48# 40.5# 46.1# 26.4# TOP (MD) ORD (Interval, size	UN Boreho log; Com CA T. DEPTH 4 10 10 LINER RECOR BOTTOM (MD)	Ple Compensate ASING REGISTER (MD) 433' -205' -2074	CCORD (Rep. 1 1 9 9	SCREEN (750 800 1050 1050 ACID,	n Densiber of Dens	Lty; Ind RECORD CULATED TOC @ 3 ITOC @ TUBIN DEPTH	HUCL TOTAL B110' 6020' 6020' IG RECOF SET (MD)	RD	NO AMOUNT PULLED PACKER SET (MD)
Cement Bond CASING SIZE 13-3/8" 10-3/4" 7-3/4" 7-5/8" SIZE PERFORATION REC	MEIGHT, LB./F 48# 40.5# 46.1# 26.4#	UN Boreho log; Com CA T. DEPTH 4 10 10 LINER RECOR BOTTOM (MD)	Ple Compensate ASING REGISTER (MD) 433' -205' -2074	CCORD (Rep. 1 1 9 9	SCREEN (750 800 1050 1050 ACID,	n Densiber of Dens	Lty; Ind RECORD CULATED TOC @ 3 ITOC @ TUBIN DEPTH	HUCL TOTAL B110' 6020' 6020' IG RECOF SET (MD)	RD	NO AMOUNT PULLED PACKER SET (MD)
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Cement Bond CASING SIZE 13-3/8" 10-3/4" 7-3/4" 7-5/8" PERFORATION REC	MD OTHER LOGS R d log; Mud WEIGHT, LB./F 48# 40.5# 46.1# 26.4# TOP (MD) ORD (Interval, size	UN Boreho log; Com CA T. DEPTH 4 10 10 LINER RECOR BOTTOM (MD) e and number)	ASING REGISTION ASING REGIST (MD) 433' -205' -774' -774' RD SACRS	PRO	screen (32. Depth in	750 800 1050 1050 ACID,	n Densibell Dell Sx-circ sx-TSI Sx-TS	Lty; Ind RECORD CULATED TOC @ 3 ITOC @ TUBIN DEPTH	idetion 1 3110' 6020' 6020' G RECOF SET (MD) CEMENT AND KIND	RD) 1	NO AMOUNT PULLED PACKER SET (MD) EZE, ETC. TERIAL USED
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Cement Bond CASING SIZE 13-3/8" 10-3/4" 7-3/4" 7-5/8" SIZE A11 1 TE FIRST PRODUCTI Dry Hole - TE OF TEST OW. TUBING PRESS.	WEIGHT, LB./F 48# 40.5# 46.1# 26.4# TOP (MD) ORD (Interval, size) OND PRODUCT P&A HOURS TESTED	UN Boreho log; Com CA T. DEPTH 4 10 10 10 LINER RECOR BOTTOM (MD) de and number) CHOKE SIZI CHOKE SIZI	PRO SACRS (Flowing, (Flowing, CE PRO TES	PRODYN. FOR ST PERIOD	SCREEN (32. DEPTH II DUCTION DUMPING—size	750 800 1050 1050 ACID, NTERVAL (n Densiber of pump)	Lty; Ind RECORD CULATED TOC @ 3 ITOC @ TUBIN DEPTH	HUCL 101 B110' 6020' G RECOF SET (MD) CEMENT AND KIND	SQUENTATUS	NO AMOUNT PULLED PACKER SET (MD) EZE, ETC. TERIAL USED (Producing or P&A AS-OIL RATIO
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Cement Bond CASING SIZE 13-3/8" 10-3/4" 7-5/8" 7-5/8" SIZE All 1 TE FIRST PRODUCTI Dry Hole - TE OF TEST OW. TUBING PRESS.	MEIGHT. LB./F 48# 40.5# 46.1# 26.4# TOP (MD) ORD (Interval, size) P&A HOURS TESTED CASING PRESSURE AS (Sold, used for)	UN Boreho log; Com CA T. DEPTH 4 10 10 10 LINER RECOR BOTTOM (MD) de and number) CHOKE SIZI CHOKE SIZI	PRO SACRS (Flowing, (Flowing, CE PRO TES	PRODYN. FOR ST PERIOD	SCREEN (32. DEPTH II DUCTION DUMPING—size	750 800 1050 1050 ACID, NTERVAL (n Densipell) SX-CITC SX-TSI SX-TSI SX-TSI SX-TSI MD) SIZE	TUBIN DEPTH	HUCL 101 B110' 6020' G RECOF SET (MD) CEMENT AND KIND	SQUEI OF MA	NO AMOUNT PULLED PACKER SET (MD) EZE, ETC. TERIAL USED (Producing or P&A AS-OIL RATIO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

16cm 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35.

Here 18: and care which elevation are as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Here 12: and discount which elevation for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval s. It is well is completed for separate produced, on only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Here 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Here 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) or Federal office for specific instructions.

87. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWIN	MARY OF POROUS ZONES: 8HOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWIN	OSITY AND CONTENT	RS THERBOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING PEN, PLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GBOLOC	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	#. T. Y.	TIC	TOP
	6677	0000			MEAS. DEPTH	TRUB VERT. DEPTH
bluegare	4023	0000	סמוות מ פוומדה			
Ferron	0809	0089	Sands			
Tunuk	0089	7658	Shale			
Dakota	7658	7890	Sand & Shale			
Morriwon	7890	8205	Lime, Shale, & Some Sand Stringers			
Summerville	8205	8710	Shale & Sand		-	
Curtis	8710	8900	Sand & Limestones	-	. 2	
Entrada	0068	0066	Shale & Siltstone			
Carme1	0066	10,460	Lime & Siltstone with Salt & Anhydrite Beds	v a		
Twin Creek	10,460	10,800	Limestones DST 10,474-10,880		· :	
			Rec 1100 DM 2600' M cut wtr 2944 Light	f cut wtr		
Navajo	10,800	;	Sands			

March 24, 1980

Gulf Oil Corporation P.O. Box 670 Hobbs, New Mexico 88240

> Re: Well No. Johnson Livestock #1 Sec. 28, T. 23S, R. 3E. Sevier County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 3-7-80, from above referred to well indicates the following electric logs were run: BOREHOLE COMPENSATED, SONIC, DUAL LATEROLOG, CEMENT BOND LOG, MUD LOG, COMPENSATED NEUTRON-FORMATION DENSITY, DUAL INDUCTION. As of todays date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice andPProcedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

and Salest

JANICE TABISH CLERK-TYPIST

Gulf Oil Exploration and Production Company

January 9, 1984

P. O. Box 670 Hobbs, NM 88240

R. C. Anderson

| Page | Company | MANAGER | M



State of Utah
Dept of Natural Resources
Div of Oil & Gas Conservation
University Club Bldg.
136 E. South Temple
Salt Lake City, Utah 84114

Dear Sirs:

Attached is an application to re-enter and deepen the Johnston Livestock No. 1. Along with this is a copy of the surveyor plat and the proposed blowout preventors.

All surface flanges and valves are still on this well and all casing should still be in good order. All plugs will have to be drilled and the existing open hole deepened to 17,000'.

Please contact Lamar Ponder at Gulf Oil in Hobbs, NM, (505) 393-4121 if any further information is needed. It is requested that this well be placed on a "Confidential" status. Your consideration of this is appreciated.

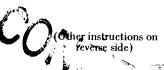
Yours very truly,

R. C. ANDERSON

TLP/ke Attachments



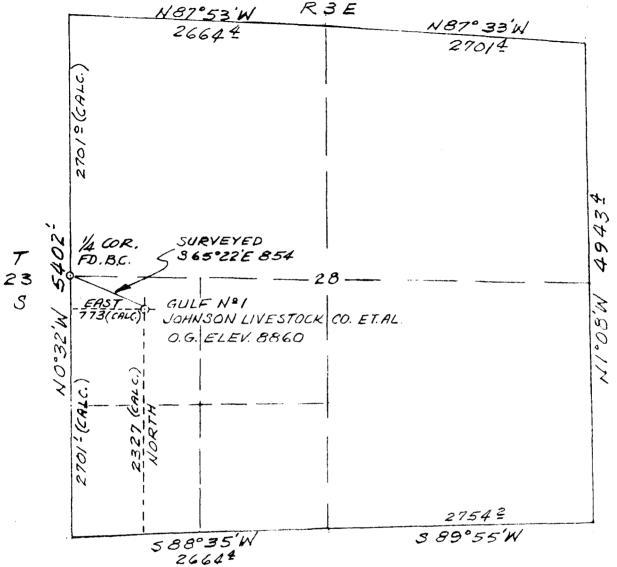
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



Lease Designation and Serial No.

APPLICATION	EOD DEDWIT	IO DRIII DEED	EN, OR PLUG BA	6. If Indian, Allottee or Tribe Name
1a. Type of Work	I OK I EKMII		LIN, OR FLUG BA	
DRIL b. Type of Well	r 🗆	DEEPEN	PLUG BACK	7. Unit Agreement Name
Oil Ga Well W		. · ·	Single Multiple Zone Zone	□
2. Name of Operator	2'1 Corno d	15.4		Johnson Livestock Co. e.
3. Address of Operator	(1) Corporati	·		1
P.O. Box	670 How		12.42	10. Field and Pool, or Wildcat Wildcat
	29 FSL + 97	3' FWL	Wedge,	11. Sec., T., R., M., or Blk.
At proposed prod. zone	27	~11N ²	47	and Survey or Area
14. Distance in miles and	direction from nearest to	wn or post office*	•	Sec. 28 - 7235 - R3E 12. County or Parrish 13. State
				Sevier Otah
 Distance from propose location to nearest property or lease line, 		•		. No. of acres assigned to this well
(Also to nearest drlg. l	ine, if any)		/2289 , 1 20	80. Rotary or cable tools
to nearest well, drilling or applied for, on this	g, completed,		7000 101	Rotary
21. Elevations (Show wheth			WAY.	22. Approx. date work will start*
<u> </u>	860'	Phopograph district	<u>V</u>	Aug. 1984
Nin - E TI-)	0. 10.		D CEMENTING PROGRAM	
Size of Hole	Size of Casing	Weight per Foot	Setting Depth /7000 -/0400 4	Quantity of Cement SSO SX fie back
	Circulating 1076	Mediq q6 - 17680 - 57.	FIF FOOT FU PE APPROVED	Weighted system it require BENTLY BY THE STATE
IN AROVE SPACE DESC	PIRE PROPOSED PROG	RAM: If proposal is to de	OF UTAH OIL, GAS DATE: BY:	PALL
ductive zone. If proposal preventer program, if any.				measured and true vertical depths. Give blowou
Signed	ander-	Title AR	FA PRODUCTION A	76R Date 1-10-84
(This space for Federal	or State office use)			
Permit No			Approval Date	
Approved byConditions of approval,	if any:	Title		Date





WELL LOCATION

GULF NºI JOHNSON LIVESTOCK CO.ET. AL.

2327 FROM' SOUTH, 773 FROM WEST

INNW 4 SW 4, SEC. 28, T23 S, R3E, SLB. \$M.

SEVIER COUNTY, LITAH

FOR GULF OIL EXPLORATION & PRODUCTION CO.

TRANSIT & DISTANCE METER SURVEY

ELEV. BY VERT. ANGLES FROM U.S.G.S.

TOPO. QUAD. YOGO CREEK, LITAH 1966

(WEST 4 COR. SEC. 28 ELEV. 8845)

SCALE: I"= 1000' MAY 23, 1979

SEC. EDRY. CALLS FROM RECORD

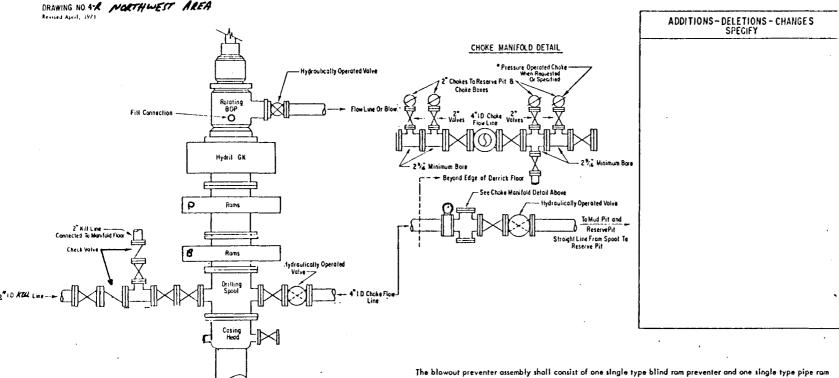
John E. Keogh WIAH RLS Nº 1963

NOTE: "WHEN REQUESTED" or SF DESSLED"

means at any sime the but supervisor

can or may or will require the Equipment

to be installed during the operations.



The blowout preventer assembly shall consist of one single type blind ram preventer and one single type pipe ram preventer, both hydraulically operated; a Hydril "GK" preventer; a rotating blowout preventer; valves; chokes and connections, as illustrated. If a tapered drill string is used, a ram preventer must be provided for each size of drill pipe. Casing and tubing rams to fit the preventers are to be available as needed. If correct in size, the flanged outlets of the ram preventer may be used for connecting to the 4-inch 1,D, choke flow line and 4-inch 1,D, relief line, except when air or gas drilling. All preventer connections are to be open-face flanged.

Minimum operating equipment for the preventers and hydraulically operated valves shall be as follows: (1)Multiple pumps, driven by a continuous source of power, capable of fluid charging the total accumulator volume from the nitrogen precharge pressure to its rated pressure within ______ minutes. Also, the pumps are to be connected to the

hydraulic operating system which is to be a closed system. (2) Accumulators with a precharge of nitrogen of not less than 750 PSI and connected so as to receive the aforementioned fluid charge. With the charging pumps shut down, the pressurized fluid volume stored in the accumulators must be sufficient to close all the pressure-operated devices simultaneously within 19 seconds; after clasure, the remaining accumulator pressure shall be not less than 1000 PSI with the remaining accumulator fluid volume at least 10 percent of the original. (3) When requested, an additional source of power, remote and equivalent, is to be available to operate the above pumps; or there shall be additional pumps operated by separate power and equal in performance copobilities.

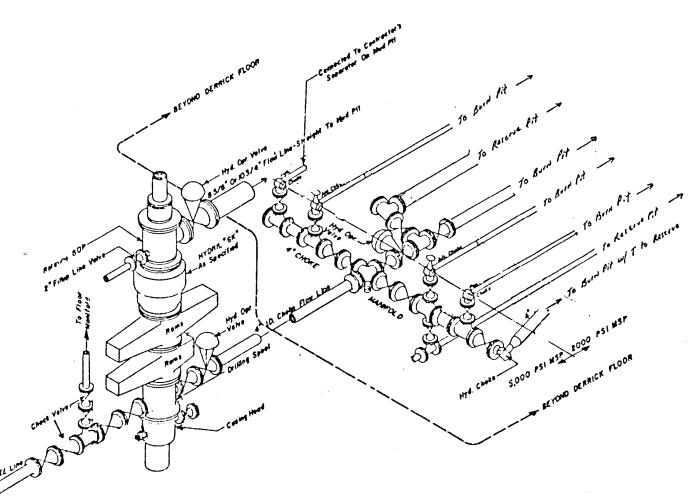
The closing manifold and remote closing manifold shall have a separate control for each pressure-operated device. Controls are to be labeled, with control handles indicating open and closed positions. A pressure reducer and regulator must be provided for operating the Hydril preventers. When requested, a second pressure reducer shall be available to limit operating fluid pressures to ram preventers. Gulf Legion No. 38 hydraulic ail, an equivalent or better, is to be used as the fluid to operate the hydraulic equipment.

The choke manifold, choke flow line, relief line, and choke lines are to be supported by metal stands and adequately anchored. The choke flow line, relief line, and choke lines shall be constructed as straight as possible and without sharp bends. Easy and safe access is to be maintained to the choke manifold. If deemed necessary, walkways and stainways shall be erected in and around the choke manifold. All valves are to be selected for operation in the presence of oil, gas, and drifting fluids. The choke flow line valves and relief line valves connected to the drifting spool and all ram type preventers must be equipped with stem extensions, universal joints if needed, and hand wheels which are to extend beyond the edge of the detrick substructure. All other valves are to be equipped with stem extensions, universal joints if needed, and hand wheels which are to extend beyond the edge of the detrick substructure.

* To include derrick floor mounted controls.

5000 # PSI WORKING PRESSURE

BLOWOUT PREVENTER HOOK-UP



5,000 PSI WORKING
PRESSURE BLOWOUT PREVENTER
& CHOKE MANIFOLD HOOK-UP

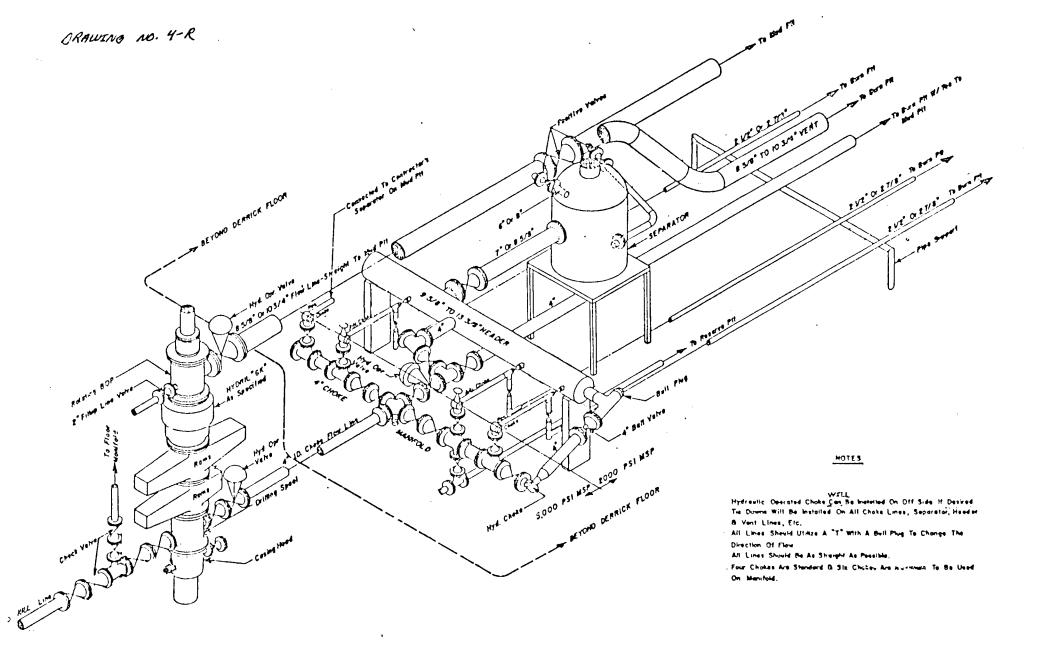
HOTES

WSLL
Hydraulic Operated Chake Com Be installed On Off Side If Desired
Tie Downs Will Be installed On All Chake Lines, Separator, Heads
B. Vant Lines, Fire

 All Lines Should Utilize A "T" With & Buil Plug To Change The Direction Of Flow.

All Lines Should Be As Shreight As Peeslb

Four Chokes Are Standard & Stx Chute, Are nurimum to Be Used On Manifold.



5,000 PSI WORKING
PRESSURE BLOWOUT PREVENTER
& CHOKE MANIFOLD HOOK-UP

	mif bil los	y Com Di	IN DATA 1-16. 80
LL NAME	Ann June.	stock low et al 3	#1
c NWSW Z	T 23S	R 36 COUNT	M Arrier
43.	- 04/- 300/9 API NOMBER		TYPE OF LEASE
STING CHECK OF	र म:		
	INDEX	MAP	HL
	NID		PI
OCESSING COMMI	enis:		
BB PETROLEUM 12	ENGINEER REVIEW:	mally drilled to	1108s'(Navago fm.)
PPROVAL LETTER	:		
PACING:	A-3 UNIT		CAUSE NO. & DATE
	c-3-b		с-3-с
ECTAL LANGUAG	E: Styrulations	instel desilburges	notedure and the
enticy	sated forms	possed drilling of	eret.
	V		

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
AUTHENTICATE LEASE AND OPERATOR INFORMATION
VERIFY ADEQUATE AND PROPER BONDING
AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
APPLY SPACING CONSIDERATION
ORDER
UNIT
c-3-b
с-3-с
CHECK DISTANCE TO NEAREST WELL.
CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.
IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER
IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.
VERIFY LEGAL AND SUFFICIENT DRILLING WATER

February 9, 1984

Gulf Oil Corporation P. O. Box 670 Hobbs, New Mexico 88240

RE: Well No. Johnson Livestock Co.etal #1
NWSW Sec. 28, T. 23S, R. 3E
2327' FSL, 773' FWL
Sevier County, Utah

Gentlemen:

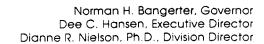
Approval to re-enter the above referenced oil well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

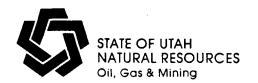
- 1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
- 2. Submittal of a proposed drilling procedure including the anticipated formations to be incountered.
- In addition, the following actions are necessary to fully comply with this approval:
 - 1. Spudding notification to the Division within 24 hours after drilling operations commence.
 - 2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
 - 3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-6068 (Home).

The API number assigned to this well is 43-041-30019.

Sincerely,

Chief Petroleum Engineer





355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 3, 1985

Gulf Oil Corporation PO Box 2619 Casper, Wyoming 82602

Gentlemen:

Re: Well No. Johnson Livestock et al 1 - Sec. 28, T. 23S., R. 3E., Sevier County, Utah - API #43-041-30019

Due to excessive time delay in commencing drilling operations approval to drill the subject well is hereby rescinded, effective one calendar month from the date of this notice. If any operations have been performed on this well location it is imperative that you notify this division immediately.

A new "Application for Permit to Drill" must be filed with this office for approval, <u>prior</u> to future drilling of the subject location.

Sincerely,

John R. Baza

⊭etroleum Engineer

pk

cc: Dianne R. Nielson Ronald J. Firth

File

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